

**Ammonia-Mediated CO<sub>2</sub> Capture and Direct Electroreduction to Formate**

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## Experimental section:

### 1. Preparation of electrodes

The electrodeposited-Bi (ED-Bi) was prepared in a two-electrode system in a one-compartment electrochemical cell by a modified method from literature.<sup>1</sup> The aqueous  $\text{Bi}^{3+}$  precursor was prepared by adding 1.5 mmol of  $\text{Bi}(\text{NO}_3)_3 \cdot 5\text{H}_2\text{O}$  into 40 mL of deionized water. Concentrated  $\text{HNO}_3$  (5 mL) was added to the solution in order to fully dissolve the Bi precursor. The electrodeposition was conducted at a constant current of 72 mA for 5 min. A piece of carbon paper ( $3 \times 3 \text{ cm}^2$ , Freudenberg H23) and Pt foil were immersed in the electrolyte as cathode and anode, respectively.

### 2. Materials characterization

X-ray diffraction (XRD) crystallography was collected with a Siemens D500 diffractometer operated with a Copper K- $\alpha$  source ( $\lambda = 1.5418 \text{ \AA}$ ) at 45 kV and 30 mA and equipped with a diffracted beam monochromator (carbon). Scanning Electron Microscopy (SEM) was conducted on a field-emission scanning electron microscope (FEI Quanta-250) equipped with a light-element X-ray detector and an Oxford Aztec energy-dispersive X-ray analysis system.

### 3. Electrochemical measurements

#### 3.1. Electrochemical conversion of $\text{CO}_2$ captured solutions in the flow cell

The flow electrolyzer contains two flow-field plates with serpentine channels, PTFE and silicone gaskets, and the MEA, which contains two electrodes and a membrane, and was formed after assembling the cell hardware. The anode ( $2.5 \times 2.5 \text{ cm}^2$ ) and cathode ( $2.0 \times 2.0 \text{ cm}^2$ ) flow plates were made from titanium and stainless steel, respectively. The catholyte and anolyte were circulated by a peristaltic pump (Masterflex<sup>®</sup> L/S<sup>®</sup>) at  $50 \text{ mL min}^{-1}$ . A piece of Ni foam (MTI corporation, 80–110 pores per Inch, average hole diameters about 0.25 mm) with geometric area of  $6.25 \text{ cm}^2$  ( $2.5 \times 2.5 \text{ cm}^2$ ) and 40 mL of 1.0 M KOH were used as the anode and anolyte, respectively. The prepared ED-Bi on carbon paper and a 2.5 M of  $\text{CO}_2$ -capturing solution (*i.e.*,  $\text{NH}_4\text{HCO}_3$ ,  $\text{KHCO}_3$ , or MEA- $\text{CO}_2$ ) were used as the cathode and catholyte, respectively. The volume of catholyte was 40 mL and 120 mL for the current density of 100–150  $\text{mA cm}^{-2}$  and 200–300  $\text{mA cm}^{-2}$ , respectively. A piece of bipolar membrane (Fumatech FBM), anion-exchange membrane (Tokuyama A201), or cation exchange membrane (Nafion115) was used as the ion exchange membrane. Argon was purged into the headspace of the catholyte for the on-line collection and off-line quantification of gaseous products ( $\text{CO}$ ,  $\text{H}_2$ , and  $\text{CO}_2$ ). The temperature of the flow cell was controlled by a 50-watt 110 V heater (Dioxide Materials).

The 5-hour electrolysis was performed in a similar flow cell set-up with an anion-exchange membrane (Tokuyama A201). The photo of the experimental set-up is shown in **Figure S3**. The volumes of catholyte and anolyte were 500 and 200 mL, respectively. The headspace of catholyte was directly connected to an  $\text{NH}_3$  absorbing solution (0.2 M  $\text{H}_2\text{SO}_4$ , 200 mL). The formate concentration in both catholyte and anolyte was quantified by NMR spectroscopy at each hour interval, and the total absorbed  $\text{NH}_4^+$  in the absorbing solution was quantified after electrolysis.

#### 3.2. Production of $\text{NH}_4\text{HCO}_3$ from $\text{CO}_2$ and nitrate ( $\text{NO}_3^-$ )-derived $\text{NH}_3$

The experimental setup for  $\text{NH}_4\text{HCO}_3$  production consists of two major components connected in tandem (**Figure S5**): an electrolyzer for  $\text{NH}_3$  production by  $\text{NO}_3^-$  electro-reduction, and an  $\text{NH}_4\text{HCO}_3$  formation unit for the reaction between  $\text{NH}_3$  and  $\text{CO}_2$ . The configuration of the one-compartment  $\text{NH}_3$ -producing electrolyzer was modified from our previous work.<sup>2</sup> In brief, the cell body consisted of a 100 mL screw-cap polytetrafluoroethylene (PTFE) bottle and a custom-made stainless-steel lid. The electrolyte contained 29.7 g of NaOH, 48.1 g of KOH, and 38.9 g of deionized water (with 60wt.% base with equimolar NaOH and KOH, and 40wt.% of  $\text{H}_2\text{O}$ ). 139.9 mmol of  $\text{KNO}_3$  was added as the reactant. The cell was kept at  $80 \text{ }^\circ\text{C}$  in an oil bath. Two  $10 \text{ cm}^2$  nickel mesh electrodes ( $3.3 \times 3 \text{ cm}^2$ , 200 mesh) attached to nickel wires (0.04" diameter) were used as the cathode and anode, and a flow of  $\text{N}_2$  ( $200 \text{ mL min}^{-1}$ ) was bubbled into the electrolyte to carry the produced  $\text{NH}_3$  into the  $\text{NH}_4\text{HCO}_3$  formation unit, which consisted of 100 mL of

CO<sub>2</sub>-saturated deionized water cooled to 5 °C and magnetically stirred at 400 r.p.m. To maintain the saturation of CO<sub>2</sub>, 500 mL min<sup>-1</sup> of CO<sub>2</sub> was bubbled into the NH<sub>4</sub>HCO<sub>3</sub> formation unit during the experiment. Electrolysis was carried out at a constant current density of 500 mA cm<sup>-2</sup> for 6 hours; under these conditions, the applied charge was equal to the theoretical amount of charge required to fully reduce NO<sub>3</sub><sup>-</sup> in the system to NH<sub>3</sub>. To determine the utilization of NH<sub>3</sub> in the NH<sub>4</sub>HCO<sub>3</sub> formation unit, the outlet gas from the NH<sub>4</sub>HCO<sub>3</sub> formation unit was bubbled into an acidic solution (100 mL of 0.5 M H<sub>2</sub>SO<sub>4</sub>) to collect any unused NH<sub>3</sub>.

To obtain solid NH<sub>4</sub>HCO<sub>3</sub> sample for further *i*-CO<sub>2</sub>RR experiments, a similar configuration with larger electrolyzer volume (2.5 L) was used with 25 times the quantity of all chemicals for electrolyte preparation. The detailed description of the scaled-up electrolyzer and its ammonia-production performances are reported in Ref 50 (main article). Other conditions include: 2.8 mol of added KNO<sub>3</sub> as the reactant, 100 cm<sup>2</sup> of the electrode area, 500 mL min<sup>-1</sup> of the N<sub>2</sub> flow rate, 250 mA cm<sup>-2</sup> of the applied current density, and 24 hours of the electrolysis duration. Due to the low solubility of NH<sub>4</sub>HCO<sub>3</sub> (1.81 mol per liter of water at 5 °C), solid was precipitated in the NH<sub>4</sub>HCO<sub>3</sub> formation unit, which was separated by vacuum filtration. The effective NH<sub>4</sub>HCO<sub>3</sub> content of the collected sample was determined by dissolving a certain amount of the sample in deionized water, followed by measuring its NH<sub>4</sub><sup>+</sup> concentration (detailed in the following section).

## 4. Product analysis

### 4.1. Quantification of soluble products in the electrolyte

Formate was quantified by an ion chromatography (IC, Thermo Scientific Dionex Easion). 50 or 100 μL of the sample solution was diluted with deionized water and injected into IC for its quantification.

NO<sub>3</sub><sup>-</sup> and NO<sub>2</sub><sup>-</sup> were analyzed by High-Performance Liquid Chromatography (HPLC)<sup>3</sup> (Agilent Technologies, 1260 Infinity II LC System) equipped with a variable wavelength detector (Agilent 1260 Infinity Variable Wavelength Detector VL). The wavelength of 213 nm was used for detection. A C18 HPLC column (Gemini<sup>®</sup> 3 μm, 110 Å, 100 × 3 mm) was used for analysis at 25 °C with a binary gradient pumping method to drive mobile phase at 0.4 mL min<sup>-1</sup>. The mobile phase consisted of 0.01 M *n*-octylamine (for ion pairing) in a mixed solution containing 30 vol% of methanol and 70 vol% of DI water, and the pH of the mobile phase was adjusted to 7.0 with H<sub>3</sub>PO<sub>4</sub>. The running time was 30 min for each sample, and the retention time for NO<sub>3</sub><sup>-</sup> and NO<sub>2</sub><sup>-</sup> was around 18 and 16 min, respectively. The calibration solutions for NO<sub>3</sub><sup>-</sup> or NO<sub>2</sub><sup>-</sup> were prepared with KNO<sub>3</sub> and KNO<sub>2</sub> in the concentration range of 0.0625–2 mM.

For the electrochemical NO<sub>3</sub><sup>-</sup>-to-NH<sub>3</sub> reaction, the conversion of NO<sub>3</sub><sup>-</sup> (*X*) and faradaic efficiency of product *i* (FE<sub>*i*</sub> for NH<sub>3</sub> and NO<sub>2</sub><sup>-</sup>) were calculated by

$$X = \frac{n_0 - n}{n_0} \times 100\%$$

$$FE_i = \frac{n_i \cdot z_i \cdot F}{Q} \times 100\%$$

where *n*<sub>0</sub> is the initial amount of NO<sub>3</sub><sup>-</sup> (mol); *n* is the amount of NO<sub>3</sub><sup>-</sup> after electrolysis (mol); *n*<sub>*i*</sub> is the amount of product *i* (mol); *z*<sub>*i*</sub> is the number of electrons transferred to product *i*; *F* is the Faraday constant (96,485 C mol<sup>-1</sup>); *Q* is the total charge passed through the electrolytic cell (C).

NH<sub>4</sub><sup>+</sup> content was determined by <sup>1</sup>H Nuclear Magnetic Resonance (NMR) spectroscopy on a Bruker Avance NEO 400 MHz NMR spectrometer. The sample solution was first diluted with 0.1 M H<sub>2</sub>SO<sub>4</sub> to the proper range of NH<sub>3</sub> concentration. 800 μL of the diluted sample solution was then mixed with 200 μL of DMSO-*d*<sub>6</sub> and 200 μL of 32 μM maleic acid (internal standard) in DMSO-*d*<sub>6</sub>. The scan number was 1,024 with a water suppression method. Standard NH<sub>3</sub> solutions were prepared for calibration with concentrations ranging from 0 to 5 mg L<sup>-1</sup> (in N).

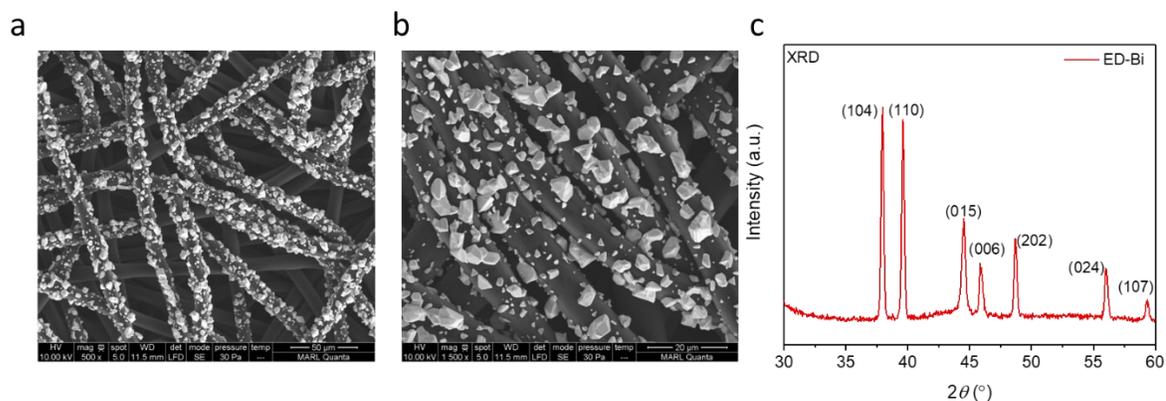
### 4.2. Quantification of gas products

The gas products were analyzed by an off-line gas chromatography (GC, SRI Instruments, 8610C, Multiple Gas #3) equipped with HayeSep D and MolSieve 5Å columns. A thermal conductivity detector was used to detect H<sub>2</sub>, and a flame ionization detector was used to detect CO and CO<sub>2</sub>. The calibration curves for H<sub>2</sub> (10–10,000 ppm, Cal Gas Direct), CO (110–8,000 ppm, Cal Gas Direct), and CO<sub>2</sub> (5,000 – 50,000 ppm, Cal Gas Direct) were established by analyzing the calibration gases.

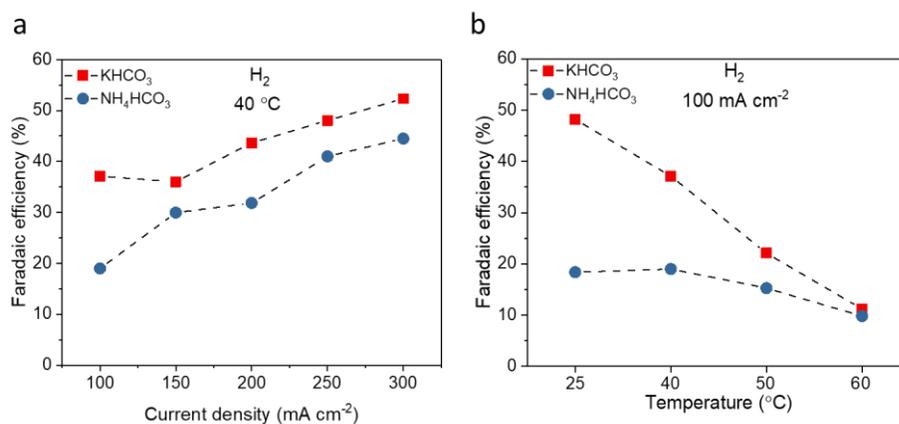
In the electrolysis of CO<sub>2</sub>-capturing solutions at 5 min, 15 min, and 25 min, the outlet of the electrolyzer was connected to a standard FlexFoil sample bag (1 L, SKC INC) for on-line collection of gas products. Then, the collected gases were injected into GC for their off-line analysis. A 12-min GC program was applied. The rate of gas generation ( $r$ , mol s<sup>-1</sup>) was calculated by

$$r = c \times 10^{-6} \times \frac{p\dot{V} \times 10^{-6} / 60}{RT}$$

where  $c$  is the gas content (ppm);  $\dot{V}$  is the volumetric flow rate of the inlet gas to the sample bags (300 mL min<sup>-1</sup>);  $p$  is the atmospheric pressure ( $1.013 \times 10^5$  Pa);  $R$  is the gas constant (8.314 J mol<sup>-1</sup> K<sup>-1</sup>);  $T$  is the room temperature (20 °C or 293.15 K). The total amount of gas production (mol) was calculated by integrating the plot of gas production rate (mol s<sup>-1</sup>) vs. reaction time (s) with a linear fitting.



**Figure S1. Characterization of ED-Bi.** (a) SEM image (scale bar = 50 μm), (b) SEM image with higher magnification (scale bar = 20 μm), and (c) XRD pattern of ED-Bi.



**Figure S2.** Comparison of H<sub>2</sub> faradaic efficiency between KHCO<sub>3</sub> and NH<sub>4</sub>HCO<sub>3</sub> at (a) different current densities and (b) different cell temperatures for BPM-based electrolysis for half-hour operation. The catholyte volume was 120 mL for 200–300 mA cm<sup>-2</sup> and 40 mL for 100–150 mA cm<sup>-2</sup>.

**Table S1.** The source of *i*-CO<sub>2</sub> in the BPM-based electrolyzers with KHCO<sub>3</sub> or NH<sub>4</sub>HCO<sub>3</sub> at cell temperature of 40 °C for half-hour operation.

System	Total <i>i</i> -CO <sub>2</sub> (mmol) <sup>a</sup>	<i>i</i> -CO <sub>2</sub> from thermal decomposition (mmol) <sup>b</sup>	<i>i</i> -CO <sub>2</sub> from BPM-induced chemical decomposition (mmol) <sup>c</sup>
KHCO <sub>3</sub>	4.2	2.2	2.0
NH <sub>4</sub> HCO <sub>3</sub>	14.1	12.5	1.6

- Total *i*-CO<sub>2</sub> values were obtained by summing the amounts of both unreacted CO<sub>2</sub> and reacted CO<sub>2</sub> (or generated *i*-CO<sub>2</sub>RR products) at the cathode during the half-hour electrolysis.
- The values of *i*-CO<sub>2</sub> from thermal decomposition were experimentally obtained (by online GC) from the same BPM-based electrolyzer without applying any current.
- The *i*-CO<sub>2</sub> values from BPM-induced chemical decomposition were obtained from subtracting the “*i*-CO<sub>2</sub> from thermal decomposition” from the “total *i*-CO<sub>2</sub>”.

**Table S2.** Summary of the faradaic efficiencies of *i*-CO<sub>2</sub> reduction products in the BPM-based electrolyzers with KHCO<sub>3</sub> or NH<sub>4</sub>HCO<sub>3</sub> at different reaction conditions.

Conditions	FE towards H <sub>2</sub> (%)	FE towards formate (%)	FE towards CO (%)	Total (%)	
KHCO <sub>3</sub> (40 °C)	100 mA/cm <sup>2</sup>	37.11	59.50	1.96	<b>98.57</b>
	150 mA/cm <sup>2</sup>	36.02	60.00	1.74	<b>97.76</b>
	200 mA/cm <sup>2</sup>	43.64	56.64	1.81	<b>102.09</b>
	250 mA/cm <sup>2</sup>	48.04	51.88	1.57	<b>101.49</b>
	300 mA/cm <sup>2</sup>	52.32	46.93	1.50	<b>100.75</b>
NH <sub>4</sub> HCO <sub>3</sub> (40 °C)	100 mA/cm <sup>2</sup>	18.98	79.49	3.45	<b>101.92</b>
	150 mA/cm <sup>2</sup>	29.96	69.33	2.76	<b>102.05</b>
	200 mA/cm <sup>2</sup>	31.84	69.83	3.00	<b>104.67</b>
	250 mA/cm <sup>2</sup>	41.00	59.16	2.06	<b>102.22</b>
	300 mA/cm <sup>2</sup>	44.50	54.81	2.39	<b>101.70</b>
KHCO <sub>3</sub> (100 mA cm <sup>-2</sup> )	RT (25 °C)	48.18	54.99	2.06	<b>105.23</b>
	50 °C	22.10	74.50	2.79	<b>99.39</b>
	60 °C	11.20	82.11	3.36	<b>96.67</b>
NH <sub>4</sub> HCO <sub>3</sub> (100 mA cm <sup>-2</sup> )	RT (25 °C)	18.37	76.92	2.60	<b>97.89</b>
	50 °C	15.26	82.58	3.72	<b>101.56</b>
	60 °C	9.81	89.00	4.08	<b>102.89</b>

**Table S3.** The detection of crossover in the NH<sub>4</sub>HCO<sub>3</sub> systems with three membranes.[a]

System	Formate in Catholyte (mM)	Formate in anolyte (mM)	Crossover percentage (%)
BPM	74.13	None	0
CEM	61.99	None	0
AEM	75.21	3.75	4.7

a. The electrolysis was performed at 100 mA cm<sup>-2</sup> for half-hour.

## Supporting Information Note 1, Corrosiveness and Toxicity Comparison between Ammonia and KOH

Ammonia is less corrosive and less toxic than KOH. The detailed comparisons between ammonia and KOH in terms of corrosiveness and toxicity are drawn as follows.

**(1) Corrosiveness:**  $\text{NH}_3$  is **less** corrosive than alkali metal hydroxides (NaOH, KOH) and amines in aqueous solutions, as shown in **Table 1** of the **Ref.** (*Applied Energy*, 2018, 230, 734-749)<sup>4</sup>. This is consistent with the pH difference: the pH is lower for ammonium hydroxide (pH = 11.3) than for KOH (pH = 13) at the same concentration of 0.1 M in water (<https://scrippslabs.com/ph-of-common-reagents-at-room-temperature/>)

**(2) Toxicity:** ammonia (ammonium hydroxide) is **less** toxic than KOH: The lethal dose ( $\text{LD}_{50}$ ) is about 30% higher for ammonium hydroxide than for KOH.

$\text{LD}_{50}$  (ammonium hydroxide) = ~350 mg/kg-rat (<https://www.tannerind.com/PDF/Ammonium-Hydroxide-SDS.pdf>);

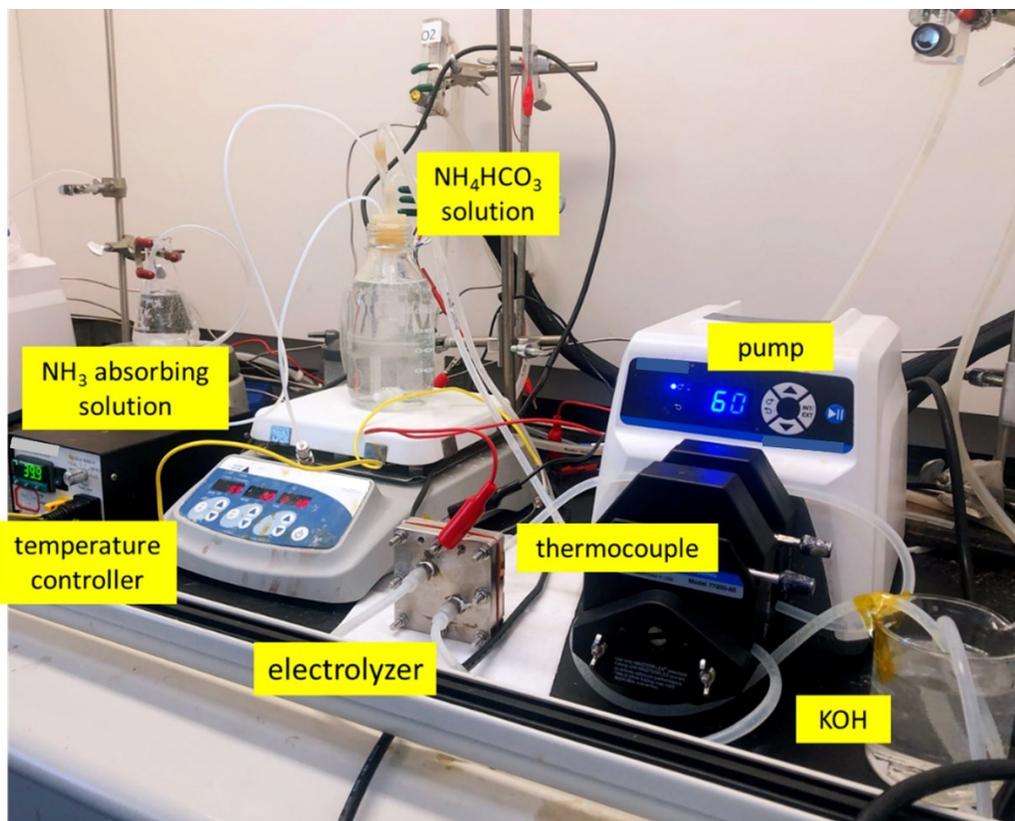
$\text{LD}_{50}$  (KOH) = 273 mg/kg-rat (<https://fscimage.fishersci.com/msds/19431.htm>)

The future scale-up of  $\text{NH}_3$ -mediated  $\text{CO}_2$  capture and its reduction will require the rational design of reactors to address corrosion concerns. The toxicity of  $\text{NH}_3$  should also require the cautious operation of  $\text{NH}_3$ -based solutions or gases. Despite its toxicity and corrosiveness,  $\text{NH}_3$  is easily stored and transported with a proven acceptable safety history for over 80 years. With the mature protocols for professional  $\text{NH}_3$  handling in place, its risk should be largely mitigated<sup>5</sup>. Therefore, no significant effort is expected to scale up or deploy the ammonia-assisted  $\text{CO}_2$  capture for practical applications.

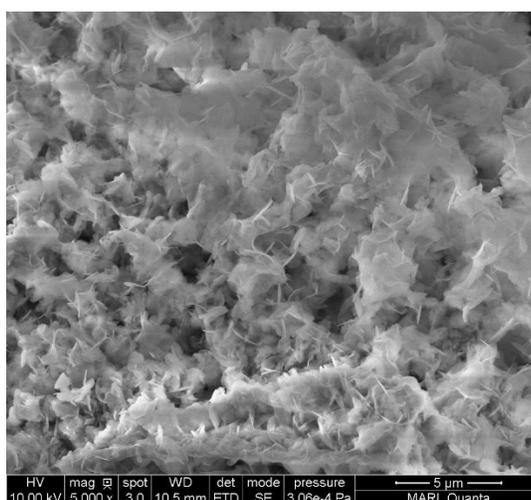
## Supporting Information Note 2, Ammonia Loss Analysis

The pH of our cathode electrolyte and the dominance of  $\text{NH}_4^+$ : Our system (2.5 M  $\text{NH}_4\text{HCO}_3$ ) has a mild and stable alkalinity, pH = 7.8, which can be seen in the Handbooks in Separation Science – Capillary Electromigration Separation Methods.<sup>6</sup> The pH of  $\text{NH}_4\text{HCO}_3$  aqueous solutions is in the middle of the pKa of  $\text{NH}_4^+$  (9.26) and pKa of  $\text{HCO}_3^-$  (6.35). Therefore,  $\text{NH}_4^+$  is indeed the dominating species (96.6% of all nitrogen at 25 °C) in the  $\text{NH}_4^+(\text{aq})/\text{NH}_3(\text{aq})$  equilibrium.

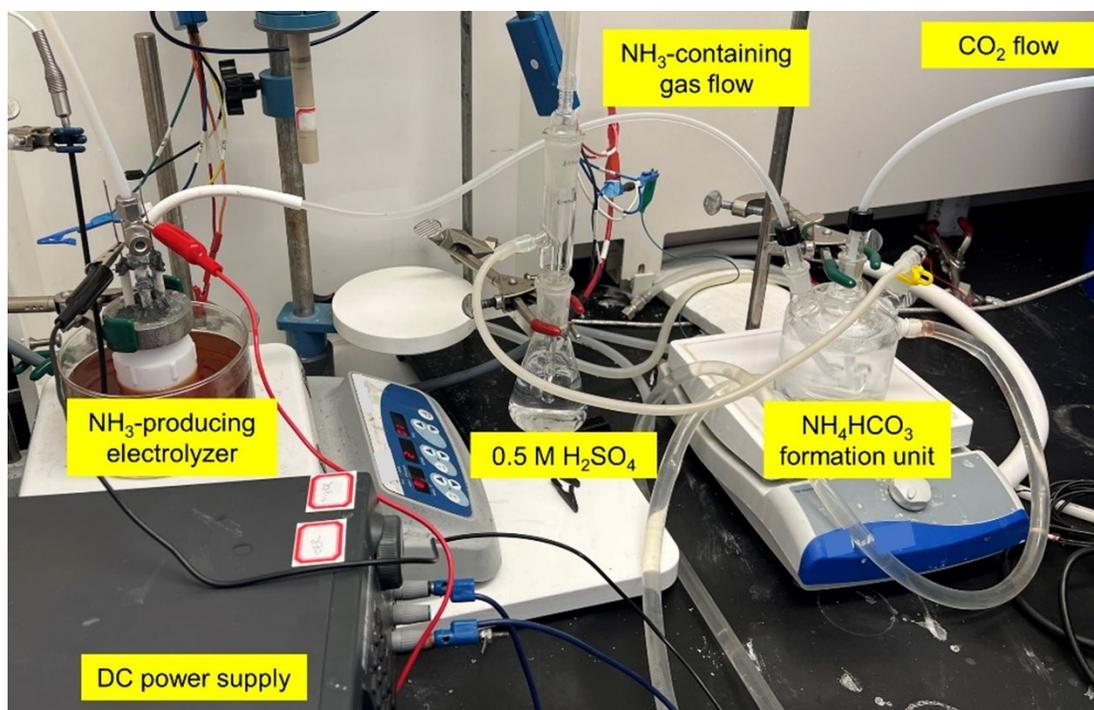
The two equilibria: One is the  $\text{NH}_3(\text{g})/\text{NH}_3(\text{aq})$  equilibrium, and the other is the  $\text{NH}_4^+(\text{aq})/\text{NH}_3(\text{aq})$  equilibrium. The two equilibria are independent and subject to different equilibrium constants: The first is governed by the Henry's law, and the second is controlled by the solution pH. In our cathode electrolyte (2.5 M  $\text{NH}_4\text{HCO}_3$ ), the maximum partial pressure of  $\text{NH}_3(\text{gas})$  on the immediate surface of the solution is merely 98.6 Pa (or ~0.1 vol.%), based on the Henry's constant at 25 °C [69 mol/(kg·bar) in NIST Chemistry WebBook<sup>7</sup>].  $\text{NH}_3$  loss was not observed in our experiments using 2.5 M  $\text{NH}_4\text{HCO}_3$ .



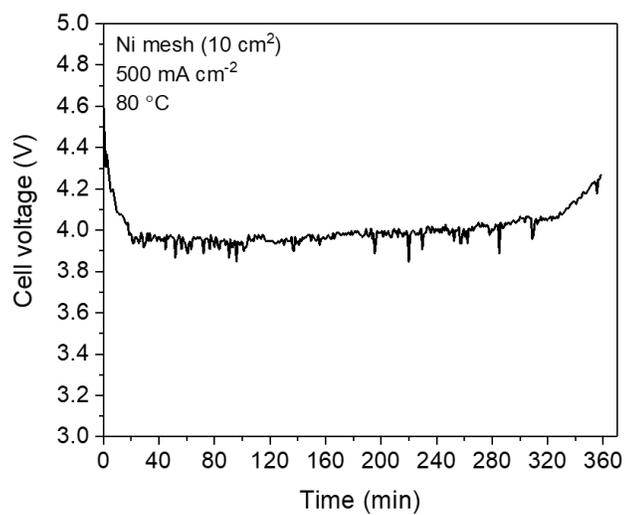
**Figure S3.** Photograph of the experimental system for the 5-hour electrolysis of  $\text{NH}_4\text{HCO}_3$  in the AEM-based electrolyzer. Credits:



**Figure S4.** SEM image of ED-Bi after 5-hour electrolysis.



**Figure S5.** Photograph of the experimental system for the production of  $\text{NH}_4\text{HCO}_3$  from  $\text{CO}_2$  and  $\text{NO}_3^-$ -derived  $\text{NH}_3$ .



**Figure S6.** Cell voltage profile of  $\text{NH}_3$  production by  $\text{NO}_3^-$  reduction in the alkaline electrolyzer for 6-hour electrolysis.

### Supporting Information Note 3, Energy Consumption Estimation

We calculated the energy consumption for CO<sub>2</sub> reduction toward formate in different well-known cell configurations:

#### (1) Feed pure CO<sub>2</sub> gas:

(1-i) gas and liquid feed-alkaline flow electrolyzer

(1-ii) gas-feed membrane electrode assembly flow electrolyzer

#### (2) Feed CO<sub>2</sub> capture solutions:

(2-i) KHCO<sub>3</sub> feed into bipolar membrane (BPM)-based electrolyzer

(2-ii) MEA-CO<sub>2</sub> feed into BPM-based electrolyzer

(2-iii) NH<sub>4</sub>HCO<sub>3</sub> feed into BPM-based electrolyzer

(2-iv) NH<sub>4</sub>HCO<sub>3</sub> feed into cation exchange membrane (CEM)-based electrolyzer

(2-v) NH<sub>4</sub>HCO<sub>3</sub> feed into anion exchange membrane (AEM)-based electrolyzer

HER was assumed as the only side reaction. The current density was assumed at 100 mA cm<sup>-2</sup>.

**CO<sub>2</sub> regeneration.** In the conventional cases by feeding purified CO<sub>2</sub>, significant energy input is required to regenerate CO<sub>2</sub> through a few thermal and compression steps.<sup>8,9</sup> From a typical calcium caustic recovery loop, the energy consumption for CO<sub>2</sub> regeneration (CaCO<sub>3</sub> → CaO + CO<sub>2</sub>) is 178.3 kJ/mol<sub>CO<sub>2</sub></sub>.<sup>8</sup>

In the alkaline electrolyzer (i-1), the major loss of CO<sub>2</sub> could be due to the combination (or alkaline hydration) reaction (CO<sub>2</sub> + OH<sup>-</sup> → HCO<sub>3</sub><sup>-</sup>) and the crossover of bicarbonate from the cathode to the anode. Based on the previous literature,<sup>10,11</sup> a model can be built to estimate the CO<sub>2</sub> consumption. At the steady state, the rate of CO<sub>2</sub> supply (through diffusion) is equal to that of CO<sub>2</sub> combination reaction in the nearby region of the cathode:

$$D_{\text{CO}_2} \frac{d^2c}{dx^2} = k \cdot c \cdot [\text{OH}^-]$$

where  $D_{\text{CO}_2}$  is the diffusion coefficient of CO<sub>2</sub> in water ( $1.91 \times 10^{-9} \text{ m}^2 \cdot \text{s}^{-1}$ ),  $c$  is the CO<sub>2</sub> concentration in electrolyte (M),  $x$  (m) is the distance between an electrolyte location and the gas-solution interface,  $k$  is the rate constant for the combination reaction (CO<sub>2</sub> + OH<sup>-</sup> → HCO<sub>3</sub><sup>-</sup>,  $2.23 \text{ mol}^{-1} \cdot \text{m}^3 \cdot \text{s}^{-1}$ ), and [OH<sup>-</sup>] is the concentration of OH<sup>-</sup> (a constant 1 M assumed in this work). Solving the equation by integration and considering the boundary conditions ( $c = c_0$ , or interfacial CO<sub>2</sub> concentration, when  $x = 0$ ; and  $c = 0$ , when  $x = +\infty$ ), the following expression can be obtained:

$$c = c_0 \cdot \exp \left( - \sqrt{\frac{k[\text{OH}^-]}{D_{\text{CO}_2}}} \cdot x \right)$$

where  $c_0$  is the interfacial  $\text{CO}_2$  concentration in the electrolyte at the gas-solution interface, which is assumed as the  $\text{CO}_2$  solubility (0.038 M under standard conditions) in water. The  $\text{CO}_2$  consumption rate due to the combination reaction ( $J_h$ ), which is the flux of  $\text{CO}_2$  across the gas-solution interface, is calculated, as follows:

$$J_h = -D_{\text{CO}_2} \cdot \frac{dc}{dx} \Big|_{x=0} = c_0 \cdot \sqrt{k \cdot D_{\text{CO}_2} \cdot [\text{OH}^-]} = 7.84 \times 10^{-6} \text{ mol} \cdot \text{s}^{-1} \cdot \text{cm}^{-2}$$

The  $\text{CO}_2$  consumption due to its reduction reaction at  $100 \text{ mA cm}^{-2}$  is calculated, as follows:

$$J_r = \frac{n \cdot j_{\text{CO}_2}}{z \cdot F} = \frac{1 \cdot 0.1}{2 \cdot 96485} = 5.18 \times 10^{-7} \text{ mol} \cdot \text{s}^{-1} \cdot \text{cm}^{-2}$$

where  $j_{\text{CO}_2}$  is the partial current density of  $\text{CO}_2$  reduction,  $n$  is the number of required  $\text{CO}_2$  molecules for one molecular formate produced ( $n = 1$  here),  $z$  is the number of electrons involved in the  $\text{CO}_2$ -to-formate reaction, and  $F$  is the Faraday constant ( $96,485 \text{ C} \cdot \text{mol}^{-1}$ ).

Then, the  $\text{CO}_2$  utilization in the alkaline electrolyzer (1-i) is calculated, as follows:

$$\text{CO}_2 \text{ utilization} = J_r / (J_r + J_h) = 6.2\%$$

Membrane electrode assembly-based flow electrolyzers by using AEM suffer from a  $\sim 30\%$   $\text{CO}_2$  loss due to the bicarbonate crossover from cathode to anode,<sup>12, 13</sup> regardless of feeding with either a humidified pure  $\text{CO}_2$  gas (1-ii) or circulating aqueous  $\text{NH}_4\text{HCO}_3$  (2-v). In addition, when feeding pure  $\text{CO}_2$  into the MEA cell, there is an additional  $\sim 35\%$   $\text{CO}_2$  loss due to the escape of unreacted  $\text{CO}_2$ .<sup>13</sup> As such, the  $\text{CO}_2$  utilization in the MEA-based electrolyzers with AEM can be estimated as 35% and 70% when feeding gaseous  $\text{CO}_2$  and aqueous  $\text{NH}_4\text{HCO}_3$ , respectively.

By contrast, 90% of  $\text{CO}_2$  utilization can be assumed for the cases of using BPM or CEM when feeding  $\text{CO}_2$  capture solutions (2-i, 2-ii, 2-iii, and 2-iv), by avoiding the bicarbonate crossover between electrodes and the gas escape at cathode.<sup>13, 14</sup>

**Table S4.** Summary of  $\text{CO}_2$  consumption and utilization for all cases.

Case	CO <sub>2</sub> consumption			Total	Total CO <sub>2</sub> utilization
	Combination reaction	HCO <sub>3</sub> <sup>-</sup> crossover	Unreacted escape		
1-i	93.8%			93.8%	6.2%
1-ii		30%	35%	65%	35%
2-i				0%	90%
2-ii				0%	90%
2-iii				0%	90%
2-iv				0%	90%
2-v		30%		30%	70%

Thus, the energy consumption for  $\text{CO}_2$  regeneration is shown as follows:

$$\text{CO}_2 \text{ regeneration energy} = (178.3 \text{ kJ/mol}) / (\text{CO}_2 \text{ utilization})$$

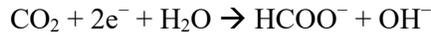
### Thermodynamic energy

In the AEM-based electrolyzer through  $\text{NH}_4\text{HCO}_3$  feed (case 2-v), the cathodic electrolyte is 2.5 M  $\text{NH}_4\text{HCO}_3$ , and the anodic electrolyte is 1 M KOH. An AEM separates the cathodic and anodic electrolytes.

### 1. Estimation of catholyte pH during electrolysis

The catholyte is 40 mL of 2.5 M  $\text{NH}_4\text{HCO}_3$  and acts as a buffer. The total amount of  $\text{NH}_4\text{HCO}_3$  before thermodynamic equilibrium is  $40 \times 2.5 = 100$  mmol. At the equilibrium, the pH of the 2.5 M  $\text{NH}_4\text{HCO}_3$  is  $\sim 7.80$  (*i.e.*, the middle point between the two  $\text{pK}_a$  values: 6.35 of  $\text{H}_2\text{CO}_3$  and 9.25 of  $\text{NH}_4^+$ , CRC handbook). Therefore, the amounts of  $\text{NH}_4^+$  and  $\text{NH}_3$  are 96.45 mmol (96.45% of N) and 3.55 mmol (3.55% of N), respectively, based on the Henderson-Hasselbalch equation:  $\text{pH} = \text{pK}_a(\text{NH}_4^+) + \log_{10}([\text{NH}_3]/[\text{NH}_4^+])$  and the mass conservation ( $[\text{NH}_3] + [\text{NH}_4^+] = 100$  mmol), where  $[\text{NH}_3]$  and  $[\text{NH}_4^+]$  are concentrations of  $\text{NH}_3$  and  $\text{NH}_4^+$ , respectively.

The cathodic reaction is



After electrolysis at 400 mA ( $100 \text{ mA cm}^{-2}$ ) for 30 min, the cathodic reaction generates 3.7 mmol of  $\text{OH}^-$  (assuming 100% FE to  $\text{HCOO}^-$ ), and this  $\text{OH}^-$  should react with and thus turn 3.7 mmol  $\text{NH}_4^+$  to  $\text{NH}_3$ . Based on the measurement of  $i\text{-CO}_2$ , the total decomposed  $\text{NH}_4\text{HCO}_3$  should be 14.1 mmol. So, the remaining  $\text{NH}_4^+$  is  $96.45 - 3.7 - 14.1 \times 96.45\% = 79.15$  mmol. The amount of remaining  $\text{NH}_3$  is  $3.55 + 3.7 - 14.1 \times 3.55\% = 6.75$  mmol.

Using the Henderson-Hasselbalch equation, the solution pH after electrolysis reaction is

$$\text{pH} = \text{pK}_a(\text{NH}_4^+) + \log_{10}([\text{NH}_3]/[\text{NH}_4^+]) = 9.25 + \log_{10}(6.75/79.15) = 8.18$$

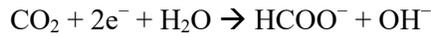
So, we may assume the electrolyte pH is around 8.0 during the reaction. Note that we did not consider the transport of  $\text{OH}^-$  through the AEM, because the concentration of  $\text{HCO}_3^-$  is much higher than  $\text{OH}^-$ .

### 2. Obtaining the standard reduction potential of $\text{CO}_2/\text{HCOO}^-$ at $\text{pH} = 8.0$

From CRC handbook, the following  $\Delta G^0$  values can be found:

$$\Delta G^0(\text{HCOO}^-) = -351.0 \text{ kJ/mol}, \Delta G^0(\text{OH}^-) = -157.2 \text{ kJ/mol}, \Delta G^0(\text{CO}_2, \text{gas}) = -394.4 \text{ kJ/mol}, \text{ and } \Delta G^0(\text{H}_2\text{O}) = -237.1 \text{ kJ/mol}$$

The cathodic reaction is



For this reaction,  $\Delta G^0 = -351.0 - 157.2 - (-394.4) - (-237.1) = 123.3 \text{ kJ/mol}$

$$\phi^{\text{rev}}(\text{CO}_2/\text{HCOO}^-) = \phi^0(\text{CO}_2/\text{HCOO}^-) = -123.3 \times 1000 / (96485 \times 2) = -0.639 \text{ V}_{\text{SHE}}$$

This corresponds to the standard condition at  $\text{pH} = 14$  ( $[\text{OH}^-] = 1 \text{ M}$ ). So, the reversible reduction potential at  $\text{pH} = 8.0$  is

$$\begin{aligned} \phi^{\text{rev}}(\text{CO}_2/\text{HCOO}^-, \text{pH} = 8.0) &= -0.639 + 0.0592 / (2 \times \log(1 / [\text{OH}^-])) \\ &= -0.639 + 0.05916 / (2 \times \log[1 / (10^{-14} / 10^{-8.0})]) = -0.462 \text{ V}_{\text{SHE}} \end{aligned}$$

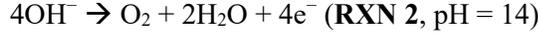
### 3. Obtaining thermodynamic cell voltage for the pH-asymmetric configuration. For clarity, $\phi^{\text{rev}}$ and $E^{\text{rev}}$ are used to stand for the “reversible electrode potential” and the “reversible cell voltage”, respectively, throughout this document.

For the cell with AEM, the cathodic reaction is



The reversible reduction potential for RXN 1 is  $-0.462 \text{ V}_{\text{SHE}}$  as we calculated.

And the anodic reaction is



The standard reduction potential for RXN 2 is  $0.401 \text{ V}_{\text{SHE}}$  from CRC handbook.

To calculate the thermodynamic cell voltage for the overall reaction, we need to multiply RXN 1 by 2 and add RXN 2 to eliminate the electrons:



Note that  $\text{OH}^-$  cannot be simply eliminated because of the difference in pH. The thermodynamic cell potential for RXN 3,  $E^{\text{rev}}$  (RXN 3), is  $-0.462 - 0.401 = -0.863 \text{ V}$

In the actual cell configuration, because AEM can transport  $\text{OH}^-$ , we should have the following equation:



To calculate the reversible potential for this equation, we may use the standard reduction potential of  $\text{H}_2\text{O}/\text{H}_2$ :



$$\varphi^{\text{rev}}(\text{H}_2\text{O}/\text{H}_2, \text{pH 14}) = -0.828 \text{ V}_{\text{SHE}} \text{ (from CRC handbook)}$$

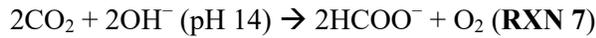


$$\varphi^{\text{rev}}(\text{H}_2\text{O}/\text{H}_2, \text{pH 8.0}) = -0.828 \text{ V}_{\text{SHE}} + 0.05916 / (2 \times \log_{10}(1 / [\text{OH}^-]^2)) = -0.473 \text{ V}_{\text{SHE}}$$

RXN 4 corresponds to a cell constructed by using RXN 5 as the cathode, and RXN 6 as the anode.

Therefore,  $E^{\text{rev}}$  for RXN 4 is  $-0.828 - (-0.473) = -0.355 \text{ V}$

By adding RXN 3 and RXN 4, we have



$$\Delta G(\text{RXN 7}) = \Delta G(\text{RXN 3}) + \Delta G(\text{RXN 4})$$

Because  $\Delta G = -z \cdot F \cdot \varphi^{\text{rev}}$  for reduction electrode reaction or  $-z \cdot F \cdot E^{\text{rev}}$  for cell reaction, we have

$$-4 \times F \times E^{\text{rev}}(\text{RXN 7}) = -4 \times F \times \varphi^{\text{rev}}(\text{RXN 3}) - 2 \times F \times E^{\text{rev}}(\text{RXN 4})$$

$$E^{\text{rev}}(\text{RXN 7}) = \varphi^{\text{rev}}(\text{RXN 3}) + 1/2 \times E^{\text{rev}}(\text{RXN 4}) = -0.863 + 1/2 \times (-0.355) = -1.040 \text{ V}$$

So, the thermodynamic cell voltage for RXN 7,  $E^{\text{rev}}(\text{RXN 7})$ , is  $1.040 \text{ V}$ , which is the thermodynamic cell voltage for our AEM-based electrolyzer.

Note that this value is exactly equal to the cell voltage when we directly calculate the  $E^{\text{rev}}$  of RXN 7 at standard conditions (pH = 14):

$$\varphi^0(\text{CO}_2/\text{HCOO}^-) = -0.639 \text{ V}_{\text{SHE}} \text{ (we calculated this value before)}$$

$$\varphi^0(\text{O}_2/\text{OH}^-) = 0.401 \text{ V}_{\text{SHE}} \text{ (from CRC handbook)}$$

The thermodynamic cell potential  $E^0 = -0.639 - 0.401 = -1.040$  V, corresponding to 1.040 V of thermodynamic cell voltage.

For the CEM electrolyzer ( $K^+$  transport) with  $NH_3HCO_3$  feed (case 2-iv) and BPM electrolyzer with  $CO_2$  capture solutions feed (case 2-i, 2-ii, and 2-iii), the catholyte pH was assumed at 8.0 and anolyte pH was 14.

The thermodynamic cell potential is  $E^{rev} = -0.462 - 0.401 = -0.863$  V, corresponding to thermodynamic cell voltage of 0.863 V.

Considering the different FE of cathodic product ( $FE_c$ ) in different cell configurations, the actual thermal energy to produce 1 mole of formate product can be calculated as follows:

$$\Delta G_{\text{minimum}} = -z \cdot F \cdot \left( \frac{E_{\text{cell-formate}}^{rev}}{FE_c} \right)$$

where,  $z$  is number of electrons required per mole of formate product;  $\Delta G_{\text{minimum}}$  is the required minimum electrical energy applied to the electrolytic cell per unit of formate product,  $E_{\text{cell-formate}}^{\circ}$  is the standard reversible cell voltage for formate production.

From the literature, in the feeding of pure  $CO_2$  (cases 1-i and 1-ii), the  $FE_c$  toward target products can attain ~90%.<sup>15, 16</sup> In the feeding of  $KHCO_3$  into the BPM-based electrolyzer (case 2-i), as we observed from our experimental results and the literature,<sup>1</sup> the  $FE_c$  is assumed as 55%. In the feeding of MEA- $CO_2$  in the BPM-based electrolyzer (2-ii), the  $FE_c$  is assumed as 20% at the current density of  $100 \text{ mA cm}^{-2}$ . Based on the experimental results, in the feeding of  $NH_4HCO_3$  to AEM (2-v), BPM (2-iii), and CEM (2-iv), the  $FE_c$ s are assumed as 90%, 80%, and 70%, respectively.

**Table S5.** Summary of thermodynamic energy for all cases.

Case	$E_{\text{cell-formate}}^{\circ}$ (V)	$FE_c$ (%)	$\Delta G_{\text{minimum}}$ ( $\text{kJ mol}^{-1}$ )
1-i	-1.040	90	223.0
1-ii	-1.040	90	223.0
2-i	-0.863	55	302.8
2-ii	-0.863	20	832.7
2-iii	-0.863	80	208.2
2-iv	-0.863	70	237.9
2-v	-1.040	90	223.0

### Cathode energy loss

Cathode energy loss is due to the overpotential for  $CO_2$  reduction toward target products. Based on the literature, we assumed the overpotential of  $CO_2$ -to-formate on Bi-based catalysts at  $100 \text{ mA cm}^{-2}$  is  $0.7 \text{ V}$ .<sup>16</sup>

Then, the cathodic energy loss can be calculated, as follows:

$$\text{Cathode energy loss} = z \cdot F \cdot \eta / FE_c$$

where  $z$  is the number of electrons involved in the  $CO_2$ -to-formate reaction, and  $F$  is the Faraday constant ( $96,485 \text{ C} \cdot \text{mol}^{-1}$ ).

### Anode energy loss

In the alkaline medium (e.g., 1 M KOH), the overpotential for OER on Ni-based catalysts can be as low as < 400 mV at current density of 100 mA cm<sup>-2</sup>. For example, the literature reported a nanostructured NiCo alloy that shown an overpotential of 326 mV.<sup>17</sup> So, we used this value to calculate anode energy loss, as follows:

$$\text{Anode energy loss} = z \cdot F \cdot \eta / FE_c = 2 \times 96485 \times 0.326 / FE_c$$

where  $z$  is the number of electrons involved in the CO<sub>2</sub>-to-formate reaction, and  $F$  is the Faraday constant (96,485 C·mol<sup>-1</sup>).

### Ohmic loss

The Ohmic loss is mainly caused by the membrane resistance.

The potential drop ( $\Delta\phi$ ) across the membrane is calculated as follows:

$$\Delta\phi = \frac{iL}{\kappa}$$

where  $i$  is the current density and  $L$  is the thickness of the membrane.

Based on the literature, the  $\kappa$  value for AEM (A201 membrane) is around 20 mS cm<sup>-1</sup> in OH<sup>-</sup>.<sup>18</sup> With its thickness of 28 μm and at the current density of 100 mA cm<sup>-2</sup>, the calculated  $\Delta\phi$  is 14 mV.

The  $\kappa$  value for Nafion 115 membrane is 21 mS cm<sup>-1</sup> in K<sup>+</sup>, so the  $\Delta\phi$  is 60 mV.

The BPM is thicker than AEM and CEM, because it is sandwiched by a cation exchange layer (CEL) and an anion exchange layer (AEL). The  $\Delta\phi$  value for BPM (Fumasep FBM) is assumed to be 280 mV at 100 mA cm<sup>-2</sup>, based on the specification document.

In addition, 0.828 V potential is required under the standard condition to dissociate water into H<sup>+</sup> and OH<sup>-</sup> by using BPM, which should also be included in the ohmic loss.

Therefore, the energy loss due to membrane resistance is calculated as follows:

$$\text{For AEM and CEM cases: Ohmic loss} = z \cdot F \cdot \Delta\phi / FE_c$$

$$\text{For BPM cases: Ohmic loss} = z \cdot F \cdot (\Delta\phi + 0.828 \text{ V}) / FE_c$$

### Separation of product

In the near neutral media, an electrodialysis (ED) process is used to convert formate to formic acid before the separation of formic acid.<sup>14</sup> Then, a pressure-swing distillation (PSD) method is used for the separation of formic acid from the mixed solutions.<sup>19</sup> The reported energy consumption to separate formic acid is about 265 kJ/mol.<sup>11,19</sup> The energy consumption in the ED process is ignored in our modeling, because of the much lower energy consumption than the PSD process.<sup>11</sup>

In summary, the total energy consumption can be obtained by summing all components identified above: thermodynamic energy consumption, cathode energy loss, anode energy loss, ohmic energy loss, and separation energy use.

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